



State of Utah

Department of **Natural Resources**

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA Division Director JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

Representatives Present During the Inspection:						
Company	Mark Reynolds Resident Agent					
OGM	Steve Demczak Environmental Scientist III					

Inspection Report

Permit Number:	C0070011		
Inspection Type:	PARTIAL		
Inspection Date:	Tuesday, July 28, 2009		
Start Date/Time:	7/28/2009 10:00:00 AM		
End Date/Time:	7/28/2009 12:00:00 PM		
Last Inspection:	Tuesday, June 09, 2009		

Inspector: Steve Demczak, Environmental Scientist III

Weather: Sunny, 80's

InspectionID Report Number: 2081

Accepted by: jhelfric

8/4/2009

Permitee: HIAWATHA COAL CO INC Operator: HIAWATHA COAL CO INC

Site: HIAWATHA MINE COMPLEX

Address: PO BOX 1240, HUNTINGTON UT 84528

County: CARBON

Permit Type: PERMANENT COAL PROGRAM

Permit Status: ACTIVE

Current Acreages

12,177.00	Total Permitted		
290.00	Total Disturbed		
95.90	Phase I		
	Phase II		
	Phase III		

Mineral Ownership

Types of Operations ✓ Federal **✓** Underground ✓ State Surface ☐ Loadout County **✓** Fee Processing Reprocessing Other

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

No violations were issued.

Inspector's Signature:

Date

Thursday, July 30, 2009

Steve Demczak, Environmental Scientist III

Inspector ID Number: 39

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

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REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
- b. For PARTIAL inspections check only the elements evaluated.
- 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- 3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale				
2.	Signs and Markers				
3.	Topsoil	✓		✓	
4.a	Hydrologic Balance: Diversions	✓		✓	
4.b	Hydrologic Balance: Sediment Ponds and Impoundments	~		✓	
4.c	Hydrologic Balance: Other Sediment Control Measures				
4.d	Hydrologic Balance: Water Monitoring				
4.e	Hydrologic Balance: Effluent Limitations				
5.	Explosives		✓		
6.	Disposal of Excess Spoil, Fills, Benches				
7.	Coal Mine Waste, Refuse Piles, Impoundments				
8.	Noncoal Waste	✓		✓	
9.	Protection of Fish, Wildlife and Related Environmental Issues				
10.	Slides and Other Damage	✓		✓	
11.	Contemporaneous Reclamation				
12.	Backfilling And Grading	✓		~	
13.	Revegetation				
14.	Subsidence Control				
15.	Cessation of Operations	✓		V	
16.	a Roads: Construction, Maintenance, Surfacing				
16.1	Roads: Drainage Controls				
17.	Other Transportation Facilities				
18.	Support Facilities, Utility Installations	✓		✓	
19.	AVS Check				
20.	Air Quality Permit				
21.	Bonding and Insurance	✓		✓	
22.	Other				

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3. Topsoil

The topsoil pile at South Ford was stable.

4.a Hydrologic Balance: Diversions

Some diversions have started to contain sediment but are functioning.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

Several sediment ponds were inspected and no hazardous conditions were noticed.

8. Noncoal Waste

Some of the areas around the sub-station has old steel and non-coal waste materials.

10. Slides and Other Damage

No slides or other damage was noticed during the inspection.

12. Backfilling And Grading

No reclamation activities are taking place.

15. Cessation of Operations

There was no coal fines removal from the slurry ponds.

18. Support Facilities, Utility Installations

No new support facilities have been constructed.

21. Bonding and Insurance

The insurance policy has but renewed. The policy number is GL 360-21-36 and will expire on Jan 1, 2010. The company affording coverage is AIG.